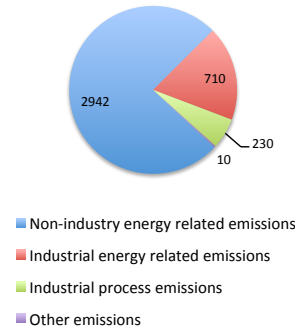


# CCS for Industrial Sources of CO<sub>2</sub> in Europe

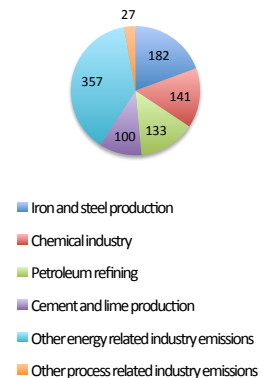


- Industry direct CO<sub>2</sub> emissions are one quarter of total EU emissions
- 60% of this is from four sectors:
  - Iron and steel
  - Chemical industry
  - Petroleum refining
  - Cement and lime
- 25% of industrial emissions are inherent to process chemistry of some key materials
  - Steel – blast furnace, reduction of iron ore
  - Cement – calcination, lime from limestone
  - Hydrogen – steam reforming, for fuel upgrading, methanol and ammonia/fertiliser production
- IPPC targets for industry emission reductions in EU
  - 34-40% by 2030
  - 83-87% by 2050
- CCS necessary to make deep cuts in industry emissions
- CCS for high-emission processes could achieve 200-300 Mt/yr CO<sub>2</sub> reduction
  - Processes listed above plus:
  - Fluid catalytic cracking – catalyst regeneration
  - Steam cracking for olefin production

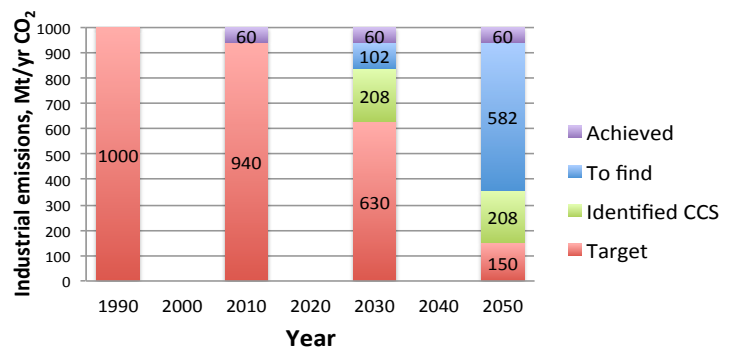
**Total European CO<sub>2</sub> emissions Mt/yr**  
EU27 2011, excluding LULUCF Ref: ZEP, 2013



**Industrial CO<sub>2</sub> emissions Mt/yr**



**Identified CCS Options - Contribution to CO<sub>2</sub> emission reduction targets**  
Indicative figures



- Energy intensive industries in Europe contribute significantly to GDP, employment and innovation
  - Iron and steel, cement, refineries, chemicals combined have turnover of € 900 billion, c.7% of EU GDP, 25% of EU industry
  - These sectors employ directly 1.75 million, 0.7% of EU labour force, 2.9% of EU industry employment
  - Materials and innovations skills from these industries needed to grow green economy

- Identified options for CCS from large industrial sources could contribute most of reductions required by 2030
- Needs concerted action now to achieve this
- But CCS from these large sources alone not sufficient for 2050 target, even at high-end estimates

Sector	Assumption for estimate (SCCS, 2013)	CO <sub>2</sub> emission reduction, Mt/yr
Iron and Steel	50% of emissions from blast furnaces captured	89
Cement	50% of emissions from cement plant captured	50
Refineries	Most emissions from hydrogen production captured, some emissions from combustion plant captured, totalling 25%	33
Chemicals	Available (W Europe) ammonia plant emissions captured, 80% cracker emissions captured, 10% combustion emissions captured	36
<b>Total</b>		<b>208</b>

- CCS is a key technology to achieve deep cuts in emissions from industry
- Fundamental industrial processes have inherent CO<sub>2</sub> formation where capture is only option for avoiding emissions

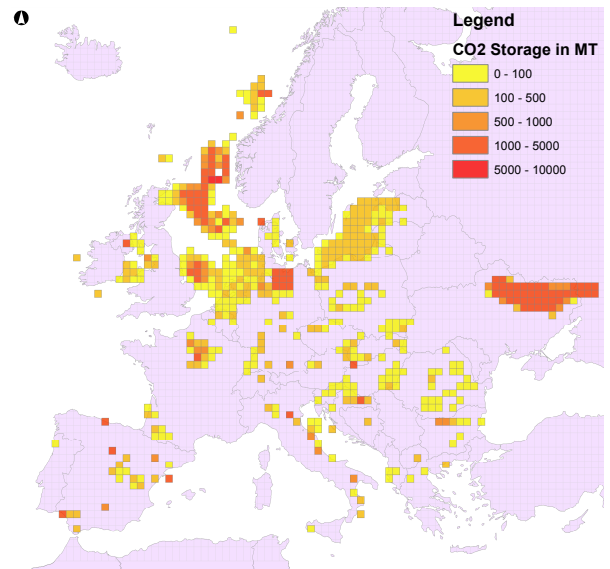
- Industry with high emissions clustered in several areas in Europe
- Storage sites identified in feasibility studies
- NW Europe clusters match well with storage availability in North Sea

**Distribution in Europe of refineries, integrated steel plants, cement plants emitting >0.5 Mt/yr CO<sub>2</sub>**



Key: ▲ refineries, ● integrated steel plants, ★ cement plant  
 Mid grey: regions with large industry sources totalling >5 Mt/yr,  
 Dark grey: regions totalling >10 Mt/yr,  
 Pecked lines: potential capture clusters.  
 Adapted from: Rootzén, et al, Management of Environmental Quality, 22, (1), 2011

**CO<sub>2</sub> storage sites and volumes around Europe**



Source: Feasibility Study for Europe-Wide CO<sub>2</sub> Infrastructures, Haszeldine et al, 2010. ARUP, Leeds, UK.

**CO<sub>2</sub> from ammonia production**

- 6-7 Mt/yr CO<sub>2</sub> already separated at ammonia plants and available for use
  - Figures adjusted for estimated bulk CO<sub>2</sub> sales and consumption in urea
- Most close to North Sea coasts
- Could be used to prove CO<sub>2</sub> transport and storage infrastructure

Key: yellow circle - ammonia plant;  
 green flag - excess CO<sub>2</sub> available;  
 red flag - CO<sub>2</sub> unlikely to be available.  
 Source: SCCS analysis, 2013

**Availability of CO<sub>2</sub> from ammonia production in Europe**



- CCS from large industrial sources can play major role in achieving 2030 emission reduction targets
- Appropriate policies and support mechanisms needed to achieve rate of deployment required
- Need wider measures to achieve 2050 targets
  - Efficiency improvements, fuel switching, CCS in wider and smaller applications